Remasterization – Physical Collection Recovery

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Tape Transcription and Remastering

Tape transcription and remastering mitigates one of today's biggest oil and gas data management challenges – the vast amount of different media and data formats used throughout the history of subsurface exploration.

- > Physical storage volumes are eliminated.
- > The threat of technological obsolescence is removed.
- ➤ The risk of data loss is mitigated.
- Reduce tape library inventory and maximize new media usage.
- > Improve turnaround time for batch jobs depending on tape data sets.





- Digital magnetic tape has been the primary technology for the acquisition and exchange of E&P data (especially seismic) since the 1960s.
- > Most industry standard formats for seismic and well data are tape-based.
- Tape is a "passive" storage media there is little in the way of electronics or moving parts that are likely to fail, tape stable over decades.
- > Tape is a dumb system- unlikely be accidentally erased.
- > Disk has significantly higher read/write bit error rates than tape.
- > Tapes can be stored at low cost for many years and accessed when/if required.



For long term storage of large seismic data volumes, tape is favoured over disk.

- Accessing data that is stored on disk is more intuitive for most users, and more relevant to many modern software applications.
- > Disk is ideal for random access of data you can readily and quickly jump from one file to another.
- > Data can easily be copied from server storage to exchange storage (CD-ROM, HDD-USB) without the need for special software or tools.
- > Data on disk is structured (names, folders) and can readily be modified, renamed, moved, copied, protected.



Legacy Media Types

- 9 & 21 Track Open Reel Tapes Used extensively in the oil and gas industry for geophysical exploration in the 1960s and 1970s, Capacity 120MB.
- **8mm Exabyte** The Exabyte format became popular in the oil and gas sector during the 1980s and 1990s because of its relatively low-cost drives and tape media. The oil and gas industry's usage of this media was seen mainly in processed seismic data and well logs.
- **3480, 3490, 3490E Cartridge Tapes** Released in the early 1980s, 3480 data storage was the first of a long line of robust cartridge format tape drives and media types, Capacity 200MB to 800 MB.
- 3590 B/E/H Tape Drive IBM's flagship since 1996, capacity around 10GB to 20GB this enterprise technology is extremely versatile and robust. The main issue for this media in today's terms is that it is very low capacity and the drives are starting to become harder to find.





Modern Tape Media Storage for Seismic Data

• **LTO – Linear Tape Open –LTO** is one of the market leaders with seismic tape media capacities. While robust and high speed. LTO-9 offers the latest in LTO technology and delivers increased tape cartridge capacity with up to 18 TB (45 TB* compressed).

• **3592 Tape Drive** – This is IBM's blended technology. Its inner workings and tape mechanisms are a mix of technologies found in 3590 and LTO drives. This is an excellent all-around performer and is highly recommended for seismic data storage, if budget permits.

• **Disk** – Providing that the correct hard disk solution is put in place for the correct seismic data storage application, a hard disk can be a much more effective solution than tape media. For some reason, and unlike conventional tape storage media, hard disks tend to be poorly labeled and documented for in-house tracking.







Common causes of tape failure and data loss

- Corruption: operational error, expired tapes, mishandling of the tape or accidental overwrites caused inserting or partially formatting the wrong tape.
- Physical Damage: broken tapes, dirty drives and damage caused by fire, flood or other natural disaster.
- Software Upgrades: inability for data on tape to be read by new application or servers, technological obsolesce.







Case Study-PRECAM

PRECAM refers to the project of remastering the discontinued cartridges of the Agência Nacional de Petróleo, Gás e Biocombustíveis.





The cartridge inventory process consists of a continuous process that starts at begin of project and extends to its completion.

The numbers presented at this point correspond to the total recorded in the ANGP offices so far, Sonangol EP and Luanda Refinery (Caroteca).

- > Sonangol EP \rightarrow **21 401** Tapes.
- ➤ Luanda Refinery (Caroteca) →53 229 Tapes.

The estimated total of cartridges so far **74 630** Tapes.





Cartridge inventory

For the deployment of the project the below steps are following:

Separation of tapes by type of device:

Ex: DLT; 3480; 3590; 8MM

Grouping according to the survey type:

Ex: Block 6; Block 18; Block 32

Grouping according to the format of the data:

Ex: Seg-Y; Seg-D; UKOOA, P1/84; P1/90

Additional data such as data ordering(Shots, CMP, Near Trace); stage (Pre or

Post Migration) and processing year are also collected.





Cartridge	N Tapes	Total Size
9 and 21 Track	23752	23 TB
8MM	3563	17 TB
DLT	15785	539 TB
3480	12300	98 TB
3590	19230	338 TB





SEG-B	Field data , both 2D & 3D,	Format
SEG-D	Field data , both 2D & 3D,	8% 3%5% 28%
SEGY	Processed data 2D & 3D.	45%
Navigation Files	P191, P184, P291, UKOOA.	• SEG-B
Velocity File	Stacking and migration velocity data.	 SEG-D SEG-Y Velocity file Navigation Data Outros



After completing the transcription , we perform critical validation activities and ensure the output data is clean, correct and useful. Validation and quality control includes:

- > Tape status report for quality control pass and fail with explanation for deficiencies.
- Summary report for each output media and file, listing total files and associated details
- > Detailed written report
- ➤ Text file with the EBCDIC header for each SEG-Y file
- Check the Coordinates X and Y
- ➢ Shot Gathers and 2D Stacks for pre- Migration Data.
- Fold Of Coverage
- ➢ Inline, Crossline and Timeslice for all 3D Data



Headers Quality Control

C 2 LINE 2313P1-002 AREA BLOCK6, ANGOLA WRITTEN: SEPT 2007					
C 3 DATA TYPE: NAV-SEIS MERGE SHOT GATHERS.					
C 4 DATA SHOT BY: R/V WESTERN PRIDE CABLE LENGTH: 6000M GROUPS: 478					
C 5 NO OF CABLES: 8 SOURCE: 2 X 5085 CU.IN POP INTERVAL: 25M					
C 6 GROUP INTERVAL: 12.5 M RECORD LENGTH: 8192 MS SAMPLE RATE: 2 MS					
C 7 RECORDING FILTER(HZ/DB):LO-CUT 3/18,HI-CUT 200/477. INSTRUMENT DELAY:0					
C 8 WATER VELOCITY:1496M/S NOMINAL FIRST TRACE OFFSET: 170 M					
C 9 GEODETIC DATUM: WGS-84 SPHEROID: WGS-84 PROJECTION: UTM SOUTH					
C10 CENTRAL MERIDIAN: 15DEG EAST FALSE EASTING:500000, FALSE NORTHING:10000000					
C11 NAVIGATION: TRINAV DGPS. GRID PARAMETERS - SURVEY BLOCK6					
C12 CELL SIZE: 25 M X 6.25 M (INL,XL), INLINE AZIMUTH: 270.259 DEGREES					
C13 GRID ORIG (INL1,XL1): X:320505.60 Y:8991871.20					
C14 PROCESSING GRID CORNERS - SURVEY BLOCK6					
C15 1:INL:1 XL:1 X:320505.6 Y:8991871.2 090659.114S 0132159.910E					
C16 2:INL:1 XL:12001 X:245505.6 Y:8991871.2 090645.785S 0124104.148E					
C17 3:INL:2501 XL:1 X:320505.6 Y:9054371.2 083304.782S 0132208.860E					
C18 4:INL:2501 XL:12001 X:245505.6 Y:9054371.2 083252.291S 0124116.829E					
C19					
C20					
C21 ************************PROCESSING SEQUENCE************************					
C22 REFORMAT SEG-D					
C23 NAV-SEISMIC MERGE					
C24 ASSIGN TRACES TO 3-D GRID CELLS					
C25 FLAG ONLINE OBSERVED SHOT AND TRACE EDITS					
C26 OUTPUT TO SEG-Y FORMAT (DATA SAMPLE FORMAT: 32_BIT_IBM_FLOATING)					
C27 TRACE HEADER BYTE POSITION:					
C28 SHOTPOINT 17- 20 4I OFFSET 37- 40 4I					
C29 DETECTOR DEPTH 41-44 4I SOURCE DEPTH 49- 52 4I					
C30 WBOT-DEPTH-SRC 61- 64 4I WBOT-DEPTH-DETECTOR 65- 68 4I					
C31 XCORD SOURCE 73- 76 4I YCORD SOURCE 77- 80 4I					
C32 XCORD DETECTOR 81- 84 4I YCORD DETECTOR 85- 88 4I					
C33 YEAR DATA RECORDED 157-158 2I JULIAN DAY OF YEAR 159-160 2I					

Field -ItemType StartByte Value Ranges BIN_X -Int2 · 181 43.000 [42.000; 43.000] BIN_Y Int2 -· 185 1380.000 [1380.000; 1380.000] CROSSLINE Int4 -- 193 5619.000 [5199.000; 6784.000] FOLD Int4 - 37 -3607.000 [-61619.000; -3607.000] INLINE Int4 -- 189 2330.000 [2315.000; 2335.000] RECEIVER_DEPTH Int4 -Ŧ 41 -69.000 [-72.000; -69.000] RECEIVER_LINE Int2 --199 1.000 [1.000; 8.000] RECEIVER_WDEPTH -Int4 -65 1085.000 [990.000; 1724.000] RECEIVER_X - 81 -Int4 2854657.000 [2785586.000; 2910864.000] RECEIVER_Y Int4 --85 90502519.000 [90495812.000; 90505407.000] SOURCE_DEPTH Int4 --49 60.000 [60.000; 60.000] SOURCE_ID Int2 - 197 -1.000 [1.000; 2.000] SOURCE_SP Int4 - 17 -1405.000 [1405.000; 1714.000] SOURCE_WDEPTH Int4 --61 1157.000 [1152.000; 1918.000] SOURCE_X -Int4 ▼ 73 2853184.000 [2775992.000; 2853184.000] SOURCE_Y -Int4 - 77 90499226.000 [90498659.000; 90499270.000] SURVEY_ID -Int2 - 204 512.000 [512.000; 512.000] TRACE_TYPE Int2 - 201 -1.000 [1.000; 1.000]

Trace Header

Binary Header

	Header value	Header new value	Bytes
Job identification number	9652	9652	1-4
Line number	2313	2313	5-8
Reel number	35002	35002	9-12
# data traces per record	478	478	13-14
# aux traces per record	0	0	15-16
Sample interval for reel	2000	2000	17-18
Sample interval for field	2000	2000	19-20
Number of samples for reel	4097	4097	21-22
Number of samples for field	4097	4097	23-24
Data sample format code	1	1	25-26
CDP fold	478	478	27-28
Trace sorting code	1	1	29-30
Vertical sum code	478	478	31-32
Sweep frequency at start	0	0	33-34
Sweep frequency at end	0	0	35-36
Sweep length	0	0	37-38
Sweep type code	0	0	39-40
Trace number of sweep channel	0	0	41-42
Sweep trace taper length at start	0	0	43-44
Sweep trace taper length at end	0	0	45-46



Seismic-Quality Control





Seismic-Quality Control





Seismic-Quality Control





Conclusion

- Transcription and reformat will result in standardization of storage media and data formats across a company's seismic data library. This will ensure consistency and efficiency of data loading for future analysis.
- Redundant data are converted into live assets with a tangible value and are readily accessible for analysis with the latest data processing technology.
- Effective management of storage spaces.
- Data security and protection.
- Ease in creating new study projects.
- Ease for data export.
- > Not data duplication.
- Reference documents.



Questions



